

Annex 3 to this First Core DAOA Amendment
Annex 1
List of Definitions

ACER Roadmap	The Cross Regional Roadmap for Day-Ahead Market Coupling, as presented by ACER to the 21 st Florence Forum on the 5 th December 2011
Annex	An annex to this Agreement.
Article	An article of this Agreement unless specifically mentioned otherwise.
ATC	Available transfer capacity
Applicable Law	means, with respect to each Party, such mandatory (including public policy) national or EU laws or regulations or decisions of any competent authority applicable to such Party including any terms, conditions or methodologies as implemented from time to time under such laws or regulations.
Best Effort	The performance of an obligation with the degree of diligence, prudence and foresight reasonably and ordinarily exercised by an experienced person engaged in the same line of business under the same circumstances and conditions, without guaranteeing the achievement of a specific result.
CACM	means the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management, as amended from time to time;
CCR	means Capacity Calculation Region, as defined in article 2(3) of CACM.
Congestion Income	means the revenues received as a result of capacity allocation as defined in article 2 point 16) CACM Regulation.
Negative Missing Congestion Income	means the accumulated amount not paid by Respective Entity /ies towards CID, to the extent it is due, to be paid to Respective Entity /ies according to the principles described in Article 5.5.9 of this Agreement.

Positive Missing Congestion Income	means the accumulated amount not paid by Respective Entity/ies towards CID, to the extent it is due, to be paid to the TSOs according to the principles described in Article 5.5.9 of this Agreement
Congestion Income Distributor	The entity, specified in Annex 14, appointed by the TSOs to receive the collected Congestion Income and to distribute it amongst TSOs.
Core CCR / Core region	CCR defined under article 5 of Annex I to ACER's decision n° 06/2016 of 17 November 2016 pursuant to article 15(1) of CACM.
Core Change Control Procedure	Procedure attached in Annex 3 for approval and implementation of change requests.
Core FB MC Regional Common Cost	Costs occurred in the common frame of the Core FB MC under the responsibility of all Parties, approved in advance by the JSC, to be shared by the Parties according to the sharing key provided under Annex 6.
Core Flow Based Market Coupling	The coordinated flow based capacity calculation mechanism for Single Day-Ahead Coupling implemented by the Parties within the Core Region and its adjacent regions through various Interconnectors.
Core Non- Operational Party	As listed in Annex 13. A Party which is not operational in the Core CCR being understood that this Party can be either operational or non operational according to SDAC DAOA.
Core Operational Party	As listed in Annex 13. A Party which is operational in the Core CCR being understood that this Party is also operational according to SDAC DAOA.
Core Operations Committee	Means the operations committee as referred to under Article 8.4.
Core Operational Procedure(s)	procedure(s) attached in Annex 2 describing the actions to be taken during the Core FB MC operations;
Core Operational Liability	Means the individual liability of each Party for the execution of obligations provided by Article 4, Article 5;

Core Rollback Procedure	Core Operational Procedure Core_ROB_01: Organization of the Rollback, describing the basic principles to be followed in case the Core JSC decides to activate the Rollback. Rollback means the reactivation and application of systems and operational processes in place before the Go live Date of the Core FB MC.
CWE MNA FA	CWE MNA Framework Agreement, entered into force on 2 July 2019 between Amprion, APG, CREOS, ELIA, TransnetBW, RTE, TennetT, TTG, Transnet BW, EPEX, EXAA, EMCO, for the implementation of Single Day-Ahead Coupling in the Central West Europe region.
SDAC DAOA	Single Day-Ahead Coupling Operations Agreement entered into between the Transmission System Operators and the NEMOs on 28th March 2019, as amended from time to time.
Defaulting Party	Means any Party that has committed a breach of any of its obligations under this Agreement.
Defendant Party	Means any Party (not being the Defaulting Party) that receives a third party claim related to the Agreement which is entitled to request the Defaulting Party to be held harmless and indemnified.
Dispute	Means a disagreement between one or more Parties arising under, in connection to or in the framework of the Agreement (including, for the avoidance of doubt, related to the conclusion of it and its validity).
Respective Entity /ies	Means the NEMO, CCP or Shipping Agent performing the clearing, settlement, shipping, and collection and transfer of Congestion Income in accordance with article 68 of CACM.
ENTSO-E	European Network of Transmission System Operators for Electricity, represents all electric TSOs in the EU and others connected to their networks, for all regions, and for all their technical and market issues.

Flow Based Methodology	Shall have the meaning set forth in article 2.9 of CACM.
Go-live Date	Date of the go-live of Core FB MC in accordance with the Core DA CCM.
Hosting Entity	A company providing IT hosting services to NEMOs.
Jointly undertaken commitment	Means the commitments for which all or some of the Parties are jointly responsible under Article 4.2, Article 4.4, Article 4.5, and Article 4.9 of the main body of the Agreement. Jointly undertaken commitment also means any other commitments on which the Parties agree in writing or by JSC decision to become responsible jointly.
JSC or Core JSC	Joint Steering Committee for the Core Region, the main decision making body for the Core FB MC.
Market Coupling	Means a coordinated day-ahead electricity implicit auction mechanism, performing the matching of the supply and demand curves of different power exchanges, taking into account the capacity constraints made available by the concerned TSO, using a software application embedding a matching algorithm and a communication system.
Market Operator Rotational Scheme Calendar	During the Market Coupling, the Core Market Operator role is performed by all Core NEMOs on a rotational basis (one by one) according to an agreed scheme in accordance with Core_OTH_04.
NEMO	Means any legal person designated as a “nominated electricity market operator” from time to time pursuant to the CACM Regulation and Applicable Law.

NRAs	Means the respective national regulatory authorities designated at national level on the basis of article 57 of Directive 2019/944/EU of the European Parliament and of the Council of 5 June 2019 on common rules for the internal market for electricity and amending Directive 2012/27/EU or, in case of a country for which this directive does not apply, the national regulatory authorities designated at national level by similar legal provisions.
Other Local Arrangement	Local Arrangement to this Agreement
Party	A signatory entity of the Agreement or of an Accession Form
Rollback Situation	Rollback means the reactivation and application of previously applied solutions before Core FB MC go-live. A Rollback Situation is triggered by Core JSC decision, in accordance with Core Rollback Procedure, to avoid persistent uncertainties for Market Participants. A Rollback Situation will end with the resolution of the problems and the announcement of a new go-live date by the Core JSC.
SDAC	Single Day Ahead Coupling, means the auctioning process as defined in definition 26 of article 2 CACM
TSO	means Transmission System Operator
Working Day	Any day other than a Saturday, a Sunday and all public holidays in all Core countries listed in Annex 10.